MEMORANDUM TO: L. Raghavan, Chief, Section 1

Project Directorate III

Division of Licensing Project Management Office of Nuclear Reactor Regulation

FROM: John G. Lamb, Lead Project Manager, Generic Safety Issue 191 /RA/

Project Directorate III

Division of Licensing Project Management Office of Nuclear Reactor Regulation

SUBJECT: MEETING BETWEEN THE NUCLEAR REGULATORY COMMISSION

STAFF AND STAKEHOLDERS CONCERNING GENERIC SAFETY ISSUE 191, "ASSESSMENT OF DEBRIS ACCUMULATION ON

PWR SUMP PERFORMANCE" (TAC NO. MA6454)

The Nuclear Regulatory Commission (NRC) staff met with stakeholders at NRC Headquarters on July 2, 2002, concerning Generic Safety Issue (GSI) 191, "Assessment of Debris Accumulation on [pressurized-water reactor] PWR Sump Performance." Attachment 1 lists the meeting participants. A public meeting notice for the subject meeting was issued on June 21, 2002. A revised public meeting notice (including the meeting agenda) was issued on June 27, 2002 (ADAMS Accession No. ML021780365), and a copy of the meeting notice was posted on the NRC's public Web site. The meeting notice was revised to change the meeting category from 3 to 2.

The purpose of the meeting was to discuss the status of NRC and industry activities for the resolution of GSI-191, as well as hear the viewpoints of stakeholders. The meeting discussions consisted of two main areas: (1) the temporary instruction (TI) for NRC inspections regarding GSI-191 and (2) the interim plant assessments.

The NRC staff told the stakeholders that the TI for NRC inspections regarding GSI-191 was in the development phase. Nuclear Energy Institute (NEI) representatives and other stakeholders expressed concerns over the timing and content of the TI. The NRC staff acknowledged their concerns and agreed to interact with NEI and the other stakeholders regarding the development of the TI.

NEI representatives discussed a framework or template for plants to perform an interim plant assessment regarding GSI-191. The discussion contained the following:

- 1. Compartmentalization plant-specific
- 2. PWR switchover to sump settling
- 3. Probability of events
- 4. Leak-before-break
- 5. Current net positive suction head, containment overpressure, and plant-specific conservatisms

- 6. Emergency core cooling system sump pump
- 7. Plant-specific features debris source, sump design
- 8. Other actions or programs housekeeping, foreign material exclusion, and operator training.

The NRC staff stated that a draft TI and draft generic letter should be completed within the next few months. NEI representatives and other stakeholders stated that they would work on a template for interim plant assessments and guidance on compensatory actions.

The NRC staff, NEI representatives, and the other stakeholders agreed that there should be another public meeting within the next couple of months.

Attachments: 1. List of Meeting Attendees

2. Meeting Handouts

- 6. Emergency core cooling system sump pump
- 7. Plant-specific features debris source, sump design
- 8. Other actions or programs housekeeping, foreign material exclusion, and operator training.

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DISTRIBUTION:

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JLehning

RArchitzel

ADAMS Accession No. Meeting Summary: ML022040600

<u> </u>			
OFFICE	PDIII-1/PM	PDIII-1/LA	PDIII-1/SC
NAME	JLamb	RBouling	LRaghavan
DATE	07/25/02	07/24/02	07/25/02

OFFICIAL RECORD COPY

Meeting Notice: ML021690678

LIST OF MEETING ATTENDEES

PUBLIC MEETING TO DISCUSS GENERIC SAFETY ISSUE 191, "ASSESSMENT OF DEBRIS ACCUMULATION ON PWR SUMP PERFORMANCE" TUESDAY, JULY 2, 2002

NAME ORGANIZATION

J. Lamb
NRC/NRR
L. Raghavan
NRC/RES
B. Jain
NRC/RES
J. Hannon
NRC/NRR
J. Lehning
NRC/NRR
R. Architzel
NRC/NRR

J. Butler NEI
A. Marion NEI

M. Dingler Wolf Creek/WOG
R. Oakley Duke Energy
C. Harrington Texas Utilities

M. Friedman OPPD

D. Raleigh Lis. Scientech

J. Brown APS

L. HayD. RaoD. BlakelySerch Licensing BechtelLos Alamos/D-11FENOC/Davis-Besse

G. Twachtman McGraw Hill
G. Hart PCG (PCI)
G. Zigler ITS Corp.
D. Lincoln ITS Corp.

A. Drake Constellation Energy Group

NRC = Nuclear Regulatory Commission

NRR = Office of Nuclear Reactor Regulation RES = Office of Nuclear Regulatory Research

NEI = Nuclear Energy Institute

WOG = Westinghouse Owners Group OPPD = Omaha Public Power District

APS = Arizona Public Service

FENOC = First Energy Nuclear Operating Company

PCG = Performance Contracting Group